

Table 9. PAD District I—Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	E 20	—	1,340	51	19	71	0	1,353	5	0
Natural Gas Liquids and LRGs	24	32	47	—	164	-53	—	7	1	313
Pentanes Plus	3	—	0	—	0	(s)	—	0	(s)	2
Liquefied Petroleum Gases	21	32	47	—	164	-53	—	7	1	311
Ethane/Ethylene	6	0	0	—	0	0	—	0	0	6
Propane/Propylene	10	52	42	—	165	-45	—	0	1	312
Normal Butane/Butylene	3	-14	4	—	-1	-11	—	4	(s)	(s)
Isobutane/Isobutylene	1	-5	1	—	(s)	3	—	3	0	-7
Other Liquids	44	—	389	—	3	44	—	373	5	14
Other Hydrocarbons/Oxygenates	70	—	18	—	0	18	—	65	5	0
Unfinished Oils	—	—	114	—	(s)	-1	—	103	0	12
Motor Gasoline Blend, Comp.	-26	—	257	—	3	25	—	209	(s)	0
Aviation Gasoline Blend, Comp.	—	—	0	—	0	2	—	-5	0	2
Finished Petroleum Products	31	1,796	917	—	2,688	-214	—	—	46	5,600
Finished Motor Gasoline	31	1,008	400	—	1,463	91	—	—	(s)	2,811
Reformulated	—	616	216	—	299	117	—	—	0	1,014
Oxygenated	49	0	0	—	0	(s)	—	—	0	48
Other	-17	391	184	—	1,164	-26	—	—	(s)	1,748
Finished Aviation Gasoline	—	0	0	—	1	(s)	—	—	0	1
Jet Fuel	—	61	55	—	450	-15	—	—	4	578
Naphtha-Type	—	0	0	—	0	0	—	—	4	-4
Kerosene-Type	—	61	55	—	450	-15	—	—	(s)	582
Kerosene	—	25	3	—	6	-2	—	—	6	30
Distillate Fuel Oil	—	437	282	—	743	-222	—	—	1	1,683
0.05 percent sulfur and under	—	153	82	—	429	-43	—	—	(s)	707
Greater than 0.05 percent sulfur ...	—	284	200	—	314	-179	—	—	1	976
Residual Fuel Oil	—	94	125	—	0	-59	—	—	23	255
Petrochemical Feedstocks ^e	—	10	4	—	-2	1	—	—	0	11
Special Naphthas	—	1	20	—	1	(s)	—	—	(s)	23
Lubricants	—	15	3	—	15	-10	—	—	4	41
Waxes	—	1	1	—	0	2	—	—	1	-1
Petroleum Coke	—	56	0	—	0	-1	—	—	7	50
Asphalt and Road Oil	—	29	23	—	10	6	—	—	(s)	56
Still Gas	—	57	0	—	0	0	—	—	0	57
Miscellaneous Products	—	1	0	—	0	-2	—	—	(s)	3
Total	119	1,828	2,693	51	2,876	-152	0	1,733	58	5,927

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."